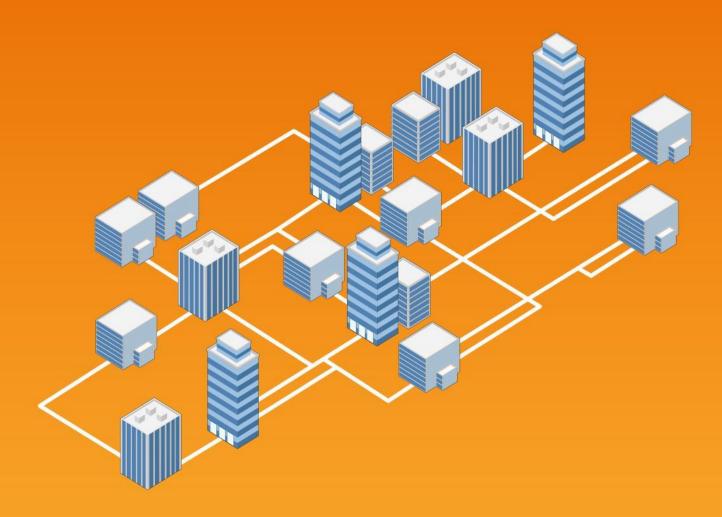
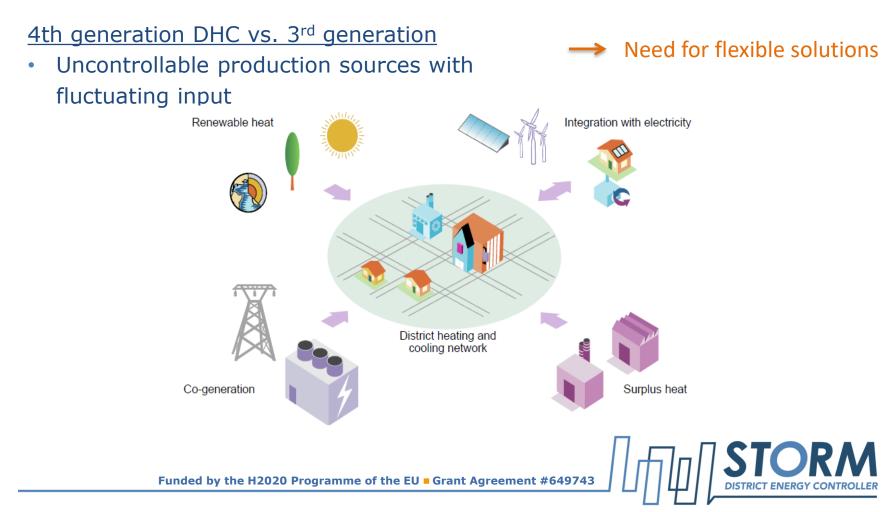
H2020 STORM Project





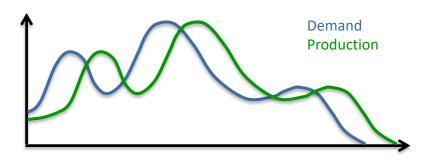
The context: 4th generation DHC

Decarbonising our energy system by making it more efficient & integrating more renewables



The challenge for 4th generation DHC

DHC networks are demand driven, not production driven



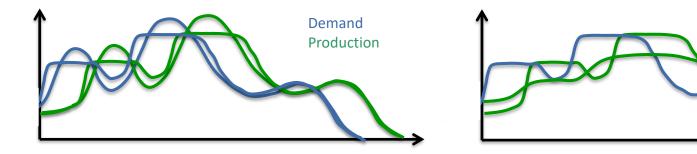
How to make a network follow these fluctuating production profiles then?



The solution to 4th generation DHC

Solution 1: Influence the demand. Then, production will follow.

Solution 2: Decouple demand and production.



Both solutions can be achieved by a **smart controller** that makes optimal use of the flexibility in the network.



The solution to 4th generation DHC

'Natural' flexibility in DHC networks

1. Thermal mass of buildings

2.Water in network pipes

'Artificial' flexibility in DHC networks

3. Physical thermal storage buffers

 The flexibility is there!
A intelligent network controller can 'activate' this flexibility











The STORM project

STORM = 'Self-organising Thermal Operational Resource Management'

- Aim: Develop & demonstrate a generic intelligent DHC network controller based on self-learning optimization techniques
- Start date: 1st of March 2015, 42 months



MIJNWATER, BASIS VOOR DUURZAME ENERGIE









What are the objectives of the project ?

- To develop a generic controller for district heating and cooling (DHC) networks
- To **demonstrate** the developed generic controller in two existing DHC networks.

... and to

- quantify the benefits,
- develop innovative business models,
- increase the awareness and
- ensure market-uptake



The generic features

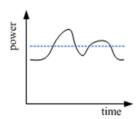
Generic = able to deal with a wide range of networks

Guaranteed by a number of features:

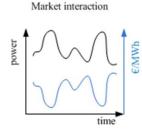
- 1. Add-on to existing network controllers and SCADA-systems
- 2. Open-source communication protocols
- 3. Self-learning algorithms to prevent model tuning
- 4. Multiple thermal storage concepts
- 5. Multiple control strategies
- 6. 3rd and 4th generation demonstration sites

Multiple control strategies

Peak shaving

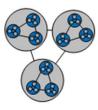


For typical networks with a smaller sustainable energy source (biomass boiler, heat pump) and a larger fossil backup → Elimination of fossil fuel.



For networks coupled to the electric grid by heat pumps/CHPs \rightarrow Switching the devices at interesting power price.

Cell balancing



For more sophisticated networks: balance supply and demand of heat/cold in a cluster → increased efficiency.



The demonstration sites

Rottne, Växjö, Sweden



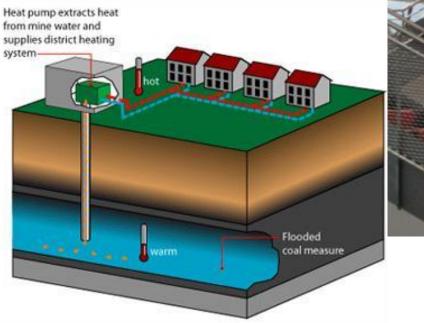
A very typical 3rd generation network

- 175 consumers
- 2 wood chips boiler (1.5 MW + 1.2 MW) + bio fuel boiler (3MW) (backup)
- Design temperature 90-60°C
- Objective: eliminate the operation of the expensive peak fuel boiler



The demonstration sites

Heerlen, the Netherlands

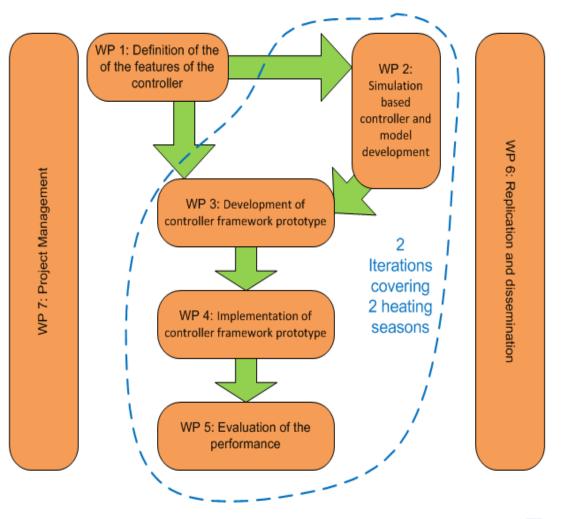


A highly innovative 4th generation network • Very low temperatures ('hot' pipe 28°C – 'cold' pipe 16°C)

- Heating & cooling
- Coupled to underground mine water storage
- Objective: balancing of heat/cold producers and consumers



Work packages





Implementation of the controller algorithm

3 modules

Forecaster

"What will be the energy consumption of the network for the next 24h?" – i.e. reference consumption

Planner

"Given the control objectives (peak shaving/elec. market interaction/cell balancing), which optimal cluster consumption profile can be achieved, taking into account this forecast?"

Dispatcher-Tracker

"Which individual control signals are necessary to follow/track the optimal consumption profile?"

Status

Almost halfway!

January to March 2016: Algorithms developed, implemented & tested in Rottne This month, October 2016: start implementation in Heerlen network





THANK YOU!

info@storm-dhc.eu http://storm-dhc.eu



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